

Frédéric Cappa

List of Publications by Year in descending order

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85
papers

4,996
citations

109321

35
h-index

95266

68
g-index

95
all docs

95
docs citations

95
times ranked

3302
citing authors

#	ARTICLE	IF	CITATIONS
1	Seismicity triggered by fluid injectionâ€“induced aseismic slip. <i>Science</i> , 2015, 348, 1224-1226.	12.6	516
2	Estimating maximum sustainable injection pressure during geological sequestration of CO2 using coupled fluid flow and geomechanical fault-slip analysis. <i>Energy Conversion and Management</i> , 2007, 48, 1798-1807.	9.2	382
3	Modeling of coupled deformation and permeability evolution during fault reactivation induced by deep underground injection of CO2. <i>International Journal of Greenhouse Gas Control</i> , 2011, 5, 336-346.	4.6	357
4	Modeling of fault reactivation and induced seismicity during hydraulic fracturing of shale-gas reservoirs. <i>Journal of Petroleum Science and Engineering</i> , 2013, 107, 31-44.	4.2	216
5	Induced seismicity provides insight into why earthquake ruptures stop. <i>Science Advances</i> , 2017, 3, eaap7528.	10.3	192
6	Location of largest earthquake slip and fast rupture controlled by alongâ€“strike change in fault structural maturity due to fault growth. <i>Journal of Geophysical Research: Solid Earth</i> , 2016, 121, 3666-3685.	3.4	175
7	Impact of CO ₂ geological sequestration on the nucleation of earthquakes. <i>Geophysical Research Letters</i> , 2011, 38, n/a-n/a.	4.0	168
8	Fault activation and induced seismicity in geological carbon storage â€“ Lessons learned from recent modeling studies. <i>Journal of Rock Mechanics and Geotechnical Engineering</i> , 2016, 8, 789-804.	8.1	150
9	Stabilization of fault slip by fluid injection in the laboratory and in situ. <i>Science Advances</i> , 2019, 5, eaau4065.	10.3	149
10	The 2012 Brawley swarm triggered by injection-induced aseismic slip. <i>Earth and Planetary Science Letters</i> , 2015, 422, 115-125.	4.4	141
11	Geomechanical effects on CO2 leakage through fault zones during large-scale underground injection. <i>International Journal of Greenhouse Gas Control</i> , 2014, 20, 117-131.	4.6	133
12	Modeling of fault activation and seismicity by injection directly into a fault zone associated with hydraulic fracturing of shale-gas reservoirs. <i>Journal of Petroleum Science and Engineering</i> , 2015, 127, 377-386.	4.2	127
13	Modeling crustal deformation and rupture processes related to upwelling of deep CO ₂ â€“rich fluids during the 1965â€“1967 Matsushiro earthquake swarm in Japan. <i>Journal of Geophysical Research</i> , 2009, 114, .	3.3	109
14	Hydromechanical modeling of a large moving rock slope inferred from slope levelling coupled to spring long-term hydrochemical monitoring: example of the La ClapiÃˆre landslide (Southern Alps), Tj ETQq0 0 0 rgBT4/Overlook 10 Tf 50		
15	Generic alongâ€“strike segmentation of <sc>A</sc>far normal faults, <sc>E</sc>ast <sc>A</sc>frica: Implications on fault growth and stress heterogeneity on seismogenic fault planes. <i>Geochemistry, Geophysics, Geosystems</i> , 2015, 16, 443-467.	2.5	83
16	Seismic rupture and ground accelerations induced by CO2 injection in the shallow crust. <i>Geophysical Journal International</i> , 2012, 190, 1784-1789.	2.4	78
17	In situ observations on the coupling between hydraulic diffusivity and displacements during fault reactivation in shales. <i>Journal of Geophysical Research: Solid Earth</i> , 2015, 120, 7729-7748.	3.4	78
18	Discriminating the tectonic and nonâ€“tectonic contributions in the ionospheric signature of the 2011, M<i>_w</i></i>7.1, dipâ€“slip Van earthquake, Eastern Turkey. <i>Geophysical Research Letters</i> , 2013, 40, 2518-2522.	4.0	76

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19	Wastewater disposal and earthquake swarm activity at the southern end of the Central Valley, California. <i>Geophysical Research Letters</i> , 2016, 43, 1092-1099.	4.0	72
20	On the Relationship Between Fault Permeability Increases, Induced Stress Perturbation, and the Growth of Aseismic Slip During Fluid Injection. <i>Geophysical Research Letters</i> , 2018, 45, 11,012.	4.0	70
21	Aseismic Motions Drive a Sparse Seismicity During Fluid Injections Into a Fractured Zone in a Carbonate Reservoir. <i>Journal of Geophysical Research: Solid Earth</i> , 2017, 122, 8285-8304.	3.4	67
22	Hydromechanical interactions in a fractured carbonate reservoir inferred from hydraulic and mechanical measurements. <i>International Journal of Rock Mechanics and Minings Sciences</i> , 2005, 42, 287-306.	5.8	66
23	Hydromechanical modelling of pulse tests that measure fluid pressure and fracture normal displacement at the Coaraze Laboratory site, France. <i>International Journal of Rock Mechanics and Minings Sciences</i> , 2006, 43, 1062-1082.	5.8	64
24	Effects of fault zone architecture on earthquake magnitude and gas leakage related to CO ₂ injection in a multi-layered sedimentary system. , 2014, 4, 99-120.		60
25	Fault reactivation during CO ₂ sequestration: Effects of well orientation on seismicity and leakage. , 2015, 5, 645-656.		60
26	Imbricated Aseismic Slip and Fluid Diffusion Drive a Seismic Swarm in the Corinth Gulf, Greece. <i>Geophysical Research Letters</i> , 2020, 47, e2020GL087142.	4.0	59
27	Improved detection of preruptive seismic velocity drops at the Piton de La Fournaise volcano. <i>Geophysical Research Letters</i> , 2015, 42, 6332-6339.	4.0	54
28	Architectural characteristics and petrophysical properties evolution of a strike-slip fault zone in a fractured porous carbonate reservoir. <i>Journal of Structural Geology</i> , 2012, 44, 93-109.	2.3	53
29	ISRM Suggested Method for Step-Rate Injection Method for Fracture In-Situ Properties (SIMFIP): Using a 3-Components Borehole Deformation Sensor. <i>Rock Mechanics and Rock Engineering</i> , 2014, 47, 303-311.	5.4	53
30	High-resolution analysis of fluid-induced seismicity related to the mesoscale hydromechanical properties of a fault zone. <i>Geophysical Research Letters</i> , 2008, 35, .	4.0	51
31	Modelling fluid transfer and slip in a fault zone when integrating heterogeneous hydromechanical characteristics in its internal structure. <i>Geophysical Journal International</i> , 2009, 178, 1357-1362.	2.4	51
32	Coupling between hydrogeology and deformation of mountainous rock slopes: Insights from La Clapière area (southern Alps, France). <i>Comptes Rendus - Geoscience</i> , 2005, 337, 1154-1163.	1.2	47
33	Modeling of induced seismicity and ground vibrations associated with geologic CO ₂ storage, and assessing their effects on surface structures and human perception. <i>International Journal of Greenhouse Gas Control</i> , 2014, 24, 64-77.	4.6	47
34	Off-fault long-term damage: A condition to account for generic, triangular earthquake slip profiles. <i>Geochemistry, Geophysics, Geosystems</i> , 2014, 15, 1476-1493.	2.5	44
35	Stress Perturbation From Aseismic Slip Drives the Seismic Front During Fluid Injection in a Permeable Fault. <i>Journal of Geophysical Research: Solid Earth</i> , 2020, 125, e2019JB019179.	3.4	43
36	Regional-scale relief evolution and large landslides: Insights from geomechanical analyses in the Tinée Valley (southern French Alps). <i>Geomorphology</i> , 2010, 117, 121-129.	2.6	38

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37	Multiscale seismic signature of a small fault zone in a carbonate reservoir: Relationships between VP imaging, fault zone architecture and cohesion. <i>Tectonophysics</i> , 2012, 554-557, 185-201.	2.2	38
38	Seismicity and fault aseismic deformation caused by fluid injection in decametric in-situ experiments. <i>Comptes Rendus - Geoscience</i> , 2018, 350, 464-475.	1.2	36
39	Use of in situ fiber optic sensors to characterize highly heterogeneous elastic displacement fields in fractured rocks. <i>International Journal of Rock Mechanics and Minings Sciences</i> , 2006, 43, 647-654.	5.8	35
40	Energy of injection-induced seismicity predicted from in-situ experiments. <i>Scientific Reports</i> , 2019, 9, 4999.	3.3	35
41	Use of the simultaneous seismic, GPS and meteorological monitoring for the characterization of a large unstable mountain slope in the southern French Alps. <i>Geophysical Journal International</i> , 2010, 182, 1395-1410.	2.4	34
42	The effects of lateral property variations on fault-zone reactivation by fluid pressurization: Application to CO ₂ pressurization effects within major and undetected fault zones. <i>Journal of Structural Geology</i> , 2014, 62, 97-108.	2.3	34
43	Estimation of fracture flow parameters through numerical analysis of hydromechanical pressure pulses. <i>Water Resources Research</i> , 2008, 44, .	4.2	32
44	Dynamic simulation of CO ₂ -injection-induced fault rupture with slip-rate dependent friction coefficient. <i>Geomechanics for Energy and the Environment</i> , 2016, 7, 47-65.	2.5	32
45	Dissimilar properties within a carbonate-reservoir's small fault zone, and their impact on the pressurization and leakage associated with CO ₂ injection. <i>Journal of Structural Geology</i> , 2013, 47, 25-35.	2.3	30
46	Complexity of Fault Rupture and Fluid Leakage in Shale: Insights From a Controlled Fault Activation Experiment. <i>Journal of Geophysical Research: Solid Earth</i> , 2020, 125, e2019JB017781.	3.4	30
47	Seismic responses to fluid pressure perturbations in a slipping fault. <i>Geophysical Research Letters</i> , 2015, 42, 3197-3203.	4.0	29
48	Stress and fluid transfer in a fault zone due to overpressures in the seismogenic crust. <i>Geophysical Research Letters</i> , 2007, 34, .	4.0	28
49	Influence of hydromechanical heterogeneities of fault zones on earthquake ruptures. <i>Geophysical Journal International</i> , 2011, 185, 1049-1058.	2.4	27
50	Coupled seismo-hydromechanical monitoring of inelastic effects on injection-induced fracture permeability. <i>International Journal of Rock Mechanics and Minings Sciences</i> , 2013, 61, 266-274.	5.8	27
51	Deep fluids can facilitate rupture of slow-moving giant landslides as a result of stress transfer and frictional weakening. <i>Geophysical Research Letters</i> , 2014, 41, 61-66.	4.0	26
52	Seismic velocity changes associated with aseismic deformations of a fault stimulated by fluid injection. <i>Geophysical Research Letters</i> , 2016, 43, 9563-9572.	4.0	26
53	Reactivation of a strike-slip fault by fluid overpressuring in the southwestern French-Italian Alps. <i>Geophysical Journal International</i> , 2012, 189, 29-37.	2.4	25
54	Constraining Fault Friction and Stability With Fluid Injection Field Experiments. <i>Geophysical Research Letters</i> , 2021, 48, e2020GL091188.	4.0	25

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55	Field-scale fault reactivation experiments by fluid injection highlight aseismic leakage in caprock analogs: Implications for CO ₂ sequestration. <i>International Journal of Greenhouse Gas Control</i> , 2021, 111, 103471.	4.6	22
56	Mesoscale characterization of coupled hydromechanical behavior of a fractured-porous slope in response to free water-surface movement. <i>International Journal of Rock Mechanics and Mining Sciences</i> , 2008, 45, 862-878.	5.8	21
57	Development and maintenance of fluid overpressures in crustal fault zones by elastic compaction and implications for earthquake swarms. <i>Journal of Geophysical Research: Solid Earth</i> , 2015, 120, 4450-4473.	3.4	21
58	Elasto-plastic and hydromechanical models of failure around an infinitely long magma chamber. <i>Geochemistry, Geophysics, Geosystems</i> , 2012, 13, .	2.5	19
59	Tracking fluid pressure buildup from focal mechanisms during the 2003–2004 Ubaye seismic swarm, France. <i>Journal of Geophysical Research: Solid Earth</i> , 2013, 118, 4461-4476.	3.4	18
60	Scientific Exploration of Induced Seismicity and Stress (SEISMS). <i>Scientific Drilling</i> , 0, 23, 57-63.	0.6	18
61	Migration of Fluid-Induced Seismicity Reveals the Seismogenic State of Faults. <i>Journal of Geophysical Research: Solid Earth</i> , 2021, 126, .	3.4	17
62	Estimating perturbed stress from 3-D borehole displacements induced by fluid injection in fractured or faulted shales. <i>Geophysical Journal International</i> , 2020, 221, 1684-1695.	2.4	15
63	Geomechanical Modeling of Fault Responses and the Potential for Notable Seismic Events During Underground CO ₂ Injection. <i>Energy Procedia</i> , 2013, 37, 4774-4784.	1.8	14
64	Illuminating the Rupturing of Microseismic Sources in an Injection-Induced Earthquake Experiment. <i>Geophysical Research Letters</i> , 2019, 46, 9563-9572.	4.0	12
65	Hydromechanical Heterogeneities of a Mature Fault Zone: Impacts on Fluid Flow. <i>Ground Water</i> , 2013, 51, 880-892.	1.3	11
66	Rôle des fluides dans le comportement hydromécanique des roches fracturées et homogènes: Caractérisation in situ et modélisation numérique. <i>Bulletin of Engineering Geology and the Environment</i> , 2006, 65, 321-337.	3.5	10
67	Transient evolution of permeability and friction in a slowly slipping fault activated by fluid pressurization. <i>Nature Communications</i> , 2022, 13, .	12.8	9
68	Stress changes induced at neighbouring faults by the June 2000 earthquakes, South Iceland Seismic Zone. <i>Terra Nova</i> , 2010, 22, 79-86.	2.1	6
69	Aseismic deformations perturb the stress state and trigger induced seismicity during injection experiments. <i>Geophysical Journal International</i> , 2020, 224, 1464-1475.	2.4	5
70	Dynamic modeling of injection-induced fault reactivation and ground motion and impact on surface structures and human perception. <i>Energy Procedia</i> , 2014, 63, 3379-3389.	1.8	4
71	Numerical Geomechanics Studies of Geological Carbon Storage (GCS)., 2019, , 237-252.		2
72	Sensitivity of the Seismic Moment Released During Fluid Injection to Fault Hydromechanical Properties and Background Stress. <i>Frontiers in Earth Science</i> , 2021, 9, .	1.8	2

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73	Extracting microphysical fault friction parameters from laboratory and field injection experiments. <i>Solid Earth</i> , 2020, 11, 2245-2256.	2.8	2
74	Modeling fault activation and seismicity in geologic carbon storage and shale-gas fracturing: Under what conditions could a felt seismic event be induced?. , 2017, , .		1
75	Fault Reactivation and Seismicity Associated with Shale-Gas Fracturing and Geologic Carbon Storage—A Comparison from Recent Modeling Studies. , 2017, , .		1
76	Characterizing the reactivation mechanisms of coseismic surface ruptures associated with the 2011 Mw 6.7 Fukushima-ken Hamadori earthquake in Japan through borehole hydromechanical testing. <i>Tectonophysics</i> , 2021, 819, 229084.	2.2	1
77	Correction to “Elasto-plastic and hydromechanical models of failure around an infinitely long magma chamber”. <i>Geochemistry, Geophysics, Geosystems</i> , 2012, 13, n/a-n/a.	2.5	0
78	Structural and hydraulic properties of a small fault zone in a layered reservoir. <i>E3S Web of Conferences</i> , 2014, 4, 03001.	0.5	0
79	In situ characterization of the geomechanical properties of an unstable fractured rock slope. , 2008, , 331-337.		0
80	A new approach to in situ characterization of rock slope discontinuities. , 2008, , 711-717.		0
81	Quantifying the Effect of Fluids and Mechanical Weakening of Fractures and the Implications for the Rupture of Large Landslides. , 2012, , .		0
82	Modélisation du comportement hydromécanique d'un versant calcaire poreux et fracturé – l'impact de simplifications géométriques et d'une homogénéisation des propriétés hydromécaniques sur la qualité des prédictions. <i>Revue Française De Géotechnique</i> , 2016, , 3.		0
83	FIRST RESULTS OF ASEISMIC FAULT SLIP AND LEAKAGE PRECEDING AN EARTHQUAKE INDUCED DURING AN IN SITU FAULT REACTIVATION EXPERIMENT IN SHALES (MONT TERRI FS EXPERIMENT, SWITZERLAND). , 2016, , .		0
84	THE INFLUENCE OF PERMEABILITY ANISOTROPY ON THE DISTRIBUTION OF PORE FLUID PRESSURE AROUND FAULT ZONES: INSIGHTS FOR FAULT STABILITY AND REACTIVATION. , 2016, , .		0
85	THE 2015 MESOSCALE FAULT SLIP EXPERIMENT AT MONT TERRI: MAIN FINDINGS, LESSONS LEARNED, AND NEXT STEPS. , 2019, , .		0