

Wenchuan Wu

List of Publications by Year in descending order

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189
papers

6,162
citations

53794

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times ranked

3494
citing authors

| # | ARTICLE | IF | CITATIONS |
|----|--|-----|-----------|
| 1 | A Scenario-Oriented Approach to Energy-Reserve Joint Procurement and Pricing. IEEE Transactions on Power Systems, 2023, 38, 411-426. | 6.5 | 7 |
| 2 | Asynchronous Decomposition Method for the Coordinated Operation of Virtual Power Plants. IEEE Transactions on Power Systems, 2023, 38, 767-782. | 6.5 | 7 |
| 3 | Bi-Level Off-Policy Reinforcement Learning for Two-Timescale Volt/VAR Control in Active Distribution Networks. IEEE Transactions on Power Systems, 2023, 38, 385-395. | 6.5 | 10 |
| 4 | A Bi-Level Consensus ADMM-Based Fully Distributed Inverter-Based Volt/Var Control Method for Active Distribution Networks. IEEE Transactions on Power Systems, 2022, 37, 476-487. | 6.5 | 4 |
| 5 | Coordinated Heat and Power Dispatch Considering Mutual Benefit and Mutual Trust: A Multi-party Perspective. IEEE Transactions on Sustainable Energy, 2022, 13, 251-264. | 8.8 | 7 |
| 6 | Tractable Reformulation of Two-Side Chance-Constrained Economic Dispatch. IEEE Transactions on Power Systems, 2022, 37, 796-799. | 6.5 | 6 |
| 7 | Tractable Convex Approximations for Distributionally Robust Joint Chance-Constrained Optimal Power Flow Under Uncertainty. IEEE Transactions on Power Systems, 2022, 37, 1927-1941. | 6.5 | 18 |
| 8 | Data-Driven Model Predictive Control Method for Wind Farms to Provide Frequency Support. IEEE Transactions on Energy Conversion, 2022, 37, 1304-1313. | 5.2 | 14 |
| 9 | Data-Driven Piecewise Linearization for Distribution Three-Phase Stochastic Power Flow. IEEE Transactions on Smart Grid, 2022, 13, 1035-1048. | 9.0 | 16 |
| 10 | Robust Data-Driven and Fully Distributed Volt/VAR Control for Active Distribution Networks With Multiple Virtual Power Plants. IEEE Transactions on Smart Grid, 2022, 13, 2627-2638. | 9.0 | 15 |
| 11 | Federated Reinforcement Learning for Decentralized Voltage Control in Distribution Networks. IEEE Transactions on Smart Grid, 2022, 13, 3840-3843. | 9.0 | 25 |
| 12 | Coordination of Electricity and Natural Gas Systems: An Incentive-Compatible Mutual Trust Solution. IEEE Transactions on Power Systems, 2021, 36, 2491-2502. | 6.5 | 8 |
| 13 | Loss of Life Estimation of Distribution Transformers Considering Corrupted AMI Data Recovery and Field Verification. IEEE Transactions on Power Delivery, 2021, 36, 180-190. | 4.3 | 6 |
| 14 | Model-Free Voltage Control for Inverter-Based Energy Resources: Algorithm, Simulation and Field Test Verification. IEEE Transactions on Energy Conversion, 2021, 36, 1207-1215. | 5.2 | 6 |
| 15 | Two-Stage Deep Reinforcement Learning for Inverter-Based Volt-VAR Control in Active Distribution Networks. IEEE Transactions on Smart Grid, 2021, 12, 2037-2047. | 9.0 | 52 |
| 16 | A Reliability-Constrained Expansion Planning Model for Mesh Distribution Networks. IEEE Transactions on Power Systems, 2021, 36, 948-960. | 6.5 | 46 |
| 17 | Chance-Constrained Economic Dispatch Considering Curtailment Strategy of Renewable Energy. IEEE Transactions on Power Systems, 2021, 36, 5792-5802. | 6.5 | 31 |
| 18 | Optimal Decomposition of Stochastic Dispatch Schedule for Renewable Energy Cluster. Journal of Modern Power Systems and Clean Energy, 2021, 9, 711-719. | 5.4 | 9 |

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|----|--|-----|-----------|
| 19 | Improving Flexibility for Microgrids by Coordinated Optimization of Electricity and Steam Networks. IEEE Transactions on Sustainable Energy, 2021, 12, 314-324. | 8.8 | 11 |
| 20 | Aggregate Flexibility of Virtual Power Plants With Temporal Coupling Constraints. IEEE Transactions on Smart Grid, 2021, 12, 5043-5051. | 9.0 | 62 |
| 21 | Analytical solution of stochastic real-time dispatch incorporating wind power uncertainty characterized by Cauchy distribution. IET Renewable Power Generation, 2021, 15, 2286-2301. | 3.1 | 7 |
| 22 | A Non-Iterative Decoupled Solution for Robust Integrated Electricity-Heat Scheduling Based on Network Reduction. IEEE Transactions on Sustainable Energy, 2021, 12, 1473-1488. | 8.8 | 18 |
| 23 | A Linear Branch Flow Model for Radial Distribution Networks and Its Application to Reactive Power Optimization and Network Reconfiguration. IEEE Transactions on Smart Grid, 2021, 12, 2027-2036. | 9.0 | 27 |
| 24 | Online Multi-Agent Reinforcement Learning for Decentralized Inverter-Based Volt-VAR Control. IEEE Transactions on Smart Grid, 2021, 12, 2980-2990. | 9.0 | 50 |
| 25 | Iterative relaxation solution for AC optimal transmission network reconfiguration considering bus splitting. IET Generation, Transmission and Distribution, 2021, 15, 3204. | 2.5 | 4 |
| 26 | Interval Distribution Power Flow With Relative-Distance-Measure Arithmetic. IEEE Transactions on Smart Grid, 2021, 12, 3858-3867. | 9.0 | 4 |
| 27 | Optimal Aggregation Approach for Virtual Power Plant Considering Network Reconfiguration. Journal of Modern Power Systems and Clean Energy, 2021, 9, 495-501. | 5.4 | 10 |
| 28 | Linear Programming Contractor for Interval Distribution State Estimation Using RDM Arithmetic. IEEE Transactions on Power Systems, 2021, 36, 2114-2126. | 6.5 | 10 |
| 29 | Study on Decision Rule in Stochastic Economic Dispatch Considering Uncertainties of Renewable Energy and Power Load. , 2021, , . | | 1 |
| 30 | MIQP Reformulation and Reliable Solution of Stochastic Economic Dispatch. , 2021, , . | | 0 |
| 31 | Evaluating Stochastic Flexibility Model of Vehicle Charge Stations in Distribution Network. , 2021, , . | | 0 |
| 32 | Feedback-based Optimal Dispatch for Virtual Power Plants in Active Distribution Networks. , 2021, , . | | 0 |
| 33 | A Non-Iterative Decoupled Solution of the Coordinated Robust OPF in Transmission and Distribution Networks With Variable Generating Units. IEEE Transactions on Sustainable Energy, 2020, 11, 1579-1588. | 8.8 | 17 |
| 34 | A Multi-Time-Scale Economic Scheduling Strategy for Virtual Power Plant Based on Deferrable Loads Aggregation and Disaggregation. IEEE Transactions on Sustainable Energy, 2020, 11, 1332-1346. | 8.8 | 108 |
| 35 | Analytical Reliability Assessment Method for Complex Distribution Networks Considering Post-Fault Network Reconfiguration. IEEE Transactions on Power Systems, 2020, 35, 1457-1467. | 6.5 | 78 |
| 36 | Joint Commitment of Generation Units and Heat Exchange Stations for Combined Heat and Power Systems. IEEE Transactions on Sustainable Energy, 2020, 11, 1118-1127. | 8.8 | 33 |

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|----|---|------|-----------|
| 37 | Decentralized Robust State Estimation of Active Distribution Grids Incorporating Microgrids Based on PMU Measurements. IEEE Transactions on Smart Grid, 2020, 11, 810-820. | 9.0 | 51 |
| 38 | A Distributed Task Allocation Based on a Winner-Take-All Approach for Multiple Energy Storage Systems Coordination in a Microgrid. IEEE Transactions on Smart Grid, 2020, 11, 686-695. | 9.0 | 10 |
| 39 | Stochastic dispatch of energy storage in microgrids: An augmented reinforcement learning approach. Applied Energy, 2020, 261, 114423. | 10.1 | 56 |
| 40 | Decentralized AC Optimal Power Flow for Integrated Transmission and Distribution Grids. IEEE Transactions on Smart Grid, 2020, 11, 2531-2540. | 9.0 | 45 |
| 41 | Analytical Reformulation for Stochastic Unit Commitment Considering Wind Power Uncertainty With Gaussian Mixture Model. IEEE Transactions on Power Systems, 2020, 35, 2769-2782. | 6.5 | 48 |
| 42 | Dispatch Method for AC/DC Hybrid Power Systems with Flexible DC Transmission Lines and Pumped Storage Power Stations. , 2020, , . | | 1 |
| 43 | Revised constraintâ€propagation method for distribution interval state estimation. IET Generation, Transmission and Distribution, 2020, 14, 1329-1336. | 2.5 | 6 |
| 44 | Optimal dispatch scheme for DSO and prosumers by implementing threeâ€phase distribution locational marginal prices. IET Generation, Transmission and Distribution, 2020, 14, 2138-2146. | 2.5 | 5 |
| 45 | Optimization Model-Based Reliability Assessment for Distribution Networks Considering Detailed Placement of Circuit Breakers and Switches. IEEE Transactions on Power Systems, 2020, 35, 3991-4004. | 6.5 | 38 |
| 46 | Bi-Level Programming for Optimal Operation of an Active Distribution Network With Multiple Virtual Power Plants. IEEE Transactions on Sustainable Energy, 2020, 11, 2855-2869. | 8.8 | 107 |
| 47 | Cloud Computing and Local Chip-Based Dynamic Economic Dispatch for Microgrids. IEEE Transactions on Smart Grid, 2020, 11, 3774-3784. | 9.0 | 19 |
| 48 | Stochastic Maintenance Schedules of Active Distribution Networks Based on Monte-Carlo Tree Search. IEEE Transactions on Power Systems, 2020, 35, 3940-3952. | 6.5 | 20 |
| 49 | Accelerated ADMM-Based Fully Distributed Inverter-Based Volt/Var Control Strategy for Active Distribution Networks. IEEE Transactions on Industrial Informatics, 2020, 16, 7532-7543. | 11.3 | 48 |
| 50 | Coordinated optimal dispatch of VPPs in unbalanced ADNs. IET Generation, Transmission and Distribution, 2020, 14, 1430-1437. | 2.5 | 10 |
| 51 | Hexagon rasterâ€based method for distribution network planning considering line routes and pole locations. IET Generation, Transmission and Distribution, 2020, 14, 1420-1429. | 2.5 | 3 |
| 52 | Feederâ€corridorâ€based distribution network planning model with explicit reliability constraints. IET Generation, Transmission and Distribution, 2020, 14, 5310-5318. | 2.5 | 14 |
| 53 | Reliability-Constrained Back-Up Power Sources Planning for Distribution Networks. , 2020, , . | | 1 |
| 54 | Robust Coordinated Schedule of Electricity and Heating System Considering Multiple Sources of Uncertainties. , 2020, , . | | 0 |

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| 55 | Transmission and Distribution Networks Coordinated Volt/VAr Control Method and Its Application in Jibei Grid. , 2020, , . | | 1 |
| 56 | Robust Data-driven Linearization for Distribution Three-phase Power Flow. , 2020, , . | | 10 |
| 57 | A Coordinated Primary Frequency Control Method for DFIG-based Wind Farm (iSPEC 2020). , 2020, , . | | 0 |
| 58 | A Distributionally Robust Optimization Model for Real-Time Power Dispatch in Distribution Networks. IEEE Transactions on Smart Grid, 2019, 10, 3743-3752. | 9.0 | 55 |
| 59 | A water mass method and its application to integrated heat and electricity dispatch considering thermal inertias. Energy, 2019, 181, 840-852. | 8.8 | 33 |
| 60 | A sparse recovery model with fast decoupled solution for distribution state estimation and its performance analysis. Journal of Modern Power Systems and Clean Energy, 2019, 7, 1411-1421. | 5.4 | 4 |
| 61 | Distributed multi-area load flow for multi-microgrid systems. IET Generation, Transmission and Distribution, 2019, 13, 327-336. | 2.5 | 11 |
| 62 | Air-Conditioning Optimal Scheduling Based on Finite Difference Thermal Model. , 2019, , . | | 1 |
| 63 | Recover feasible solutions for SOCP relaxation of optimal power flow problems in mesh networks. IET Generation, Transmission and Distribution, 2019, 13, 1078-1087. | 2.5 | 27 |
| 64 | An MILP Model for Urban Distribution Network Planning Considering Street Layout and Block Loads. , 2019, , . | | 8 |
| 65 | Distributed Economic Dispatch for Active Distribution Networks with Virtual Power Plants. , 2019, , . | | 4 |
| 66 | An Adaptive Distributed Quasi-Newton Method for Power System State Estimation. IEEE Transactions on Smart Grid, 2019, 10, 5114-5124. | 9.0 | 23 |
| 67 | Abductive identification of bad data: methodology and field test. IET Generation, Transmission and Distribution, 2018, 12, 150-159. | 2.5 | 5 |
| 68 | A Distributionally Robust Optimization Model for Unit Commitment Based on Kullback-Leibler Divergence. IEEE Transactions on Power Systems, 2018, 33, 5147-5160. | 6.5 | 122 |
| 69 | Decentralized Dynamic Economic Dispatch for Integrated Transmission and Active Distribution Networks Using Multi-Parametric Programming. IEEE Transactions on Smart Grid, 2018, 9, 4983-4993. | 9.0 | 85 |
| 70 | Fast Decoupled State Estimation for Distribution Networks Considering Branch Ampere Measurements. IEEE Transactions on Smart Grid, 2018, 9, 6338-6347. | 9.0 | 20 |
| 71 | Coordinated Control Method for DFIG-Based Wind Farm to Provide Primary Frequency Regulation Service. IEEE Transactions on Power Systems, 2018, 33, 2644-2659. | 6.5 | 86 |
| 72 | Robust Capacity Assessment of Distributed Generation in Unbalanced Distribution Networks Incorporating ANM Techniques. IEEE Transactions on Sustainable Energy, 2018, 9, 651-663. | 8.8 | 89 |

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| 73 | Kullback-Leibler divergence-based distributionally robust optimisation model for heat pump day-ahead operational schedule to improve PV integration. IET Generation, Transmission and Distribution, 2018, 12, 3136-3144. | 2.5 | 21 |
| 74 | A Fully Distributed Power Flow Algorithm with Exponentially Fast Convergence. , 2018, , . | | 3 |
| 75 | Combined Heat and Power Dispatch with Start-Stop Schedule of Heat Exchange Stations. , 2018, , . | | 2 |
| 76 | Hierarchical Generation Rescheduling And Robust Load Shedding Scheme Considering The Uncertainty Of Distributed Generators. , 2018, , . | | 3 |
| 77 | A Fully Distributed Topology Identification Approach for Active Distribution Network Based on Multi-Agent Framework. , 2018, , . | | 1 |
| 78 | Security-Based Load Shedding Strategy Considering the Load Frequency Dependency in Island Distribution System. , 2018, , . | | 5 |
| 79 | An Decomposition Algorithm for Distribution Network Reconfiguration Schedule Considering Demand Response. , 2018, , . | | 2 |
| 80 | Distributed optimal residential demand response considering operational constraints of unbalanced distribution networks. IET Generation, Transmission and Distribution, 2018, 12, 1970-1979. | 2.5 | 50 |
| 81 | Fully Distributed Quasi-Newton Multi-Area Dynamic Economic Dispatch Method for Active Distribution Networks. IEEE Transactions on Power Systems, 2018, 33, 4253-4263. | 6.5 | 59 |
| 82 | Capacity guaranteed control method for air conditioning cluster joining power grid frequency regulation. Journal of Engineering, 2018, 2018, 1884-1888. | 1.1 | 7 |
| 83 | Distributed Robust Bilinear State Estimation for Power Systems with Nonlinear Measurements. IEEE Transactions on Power Systems, 2017, 32, 499-509. | 6.5 | 64 |
| 84 | Hierarchical Multi-Area State Estimation via Sensitivity Function Exchanges. IEEE Transactions on Power Systems, 2017, 32, 442-453. | 6.5 | 36 |
| 85 | Decentralized Contingency-Constrained Tie-Line Scheduling for Multi-Area Power Grids. IEEE Transactions on Power Systems, 2017, 32, 354-367. | 6.5 | 47 |
| 86 | Coordinated Multi-Area Economic Dispatch via Critical Region Projection. IEEE Transactions on Power Systems, 2017, 32, 3736-3746. | 6.5 | 59 |
| 87 | Decentralized Solution for Combined Heat and Power Dispatch Through Benders Decomposition. IEEE Transactions on Sustainable Energy, 2017, 8, 1361-1372. | 8.8 | 175 |
| 88 | Robust reactive power optimisation and voltage control method for active distribution networks via dual time-scale coordination. IET Generation, Transmission and Distribution, 2017, 11, 1461-1471. | 2.5 | 50 |
| 89 | Data-Driven DG Capacity Assessment Method for Active Distribution Networks. IEEE Transactions on Power Systems, 2017, 32, 3946-3957. | 6.5 | 89 |
| 90 | Decentralized Reactive Power Optimization Method for Transmission and Distribution Networks Accommodating Large-Scale DG Integration. IEEE Transactions on Sustainable Energy, 2017, 8, 363-373. | 8.8 | 103 |

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| 91 | An Exact Linearization Method for OLTC of Transformer in Branch Flow Model. IEEE Transactions on Power Systems, 2017, 32, 2475-2476. | 6.5 | 90 |
| 92 | A Guaranteed and Efficient Method to Enforce Passivity of Frequency-Dependent Network Equivalents. IEEE Transactions on Power Systems, 2017, 32, 2455-2463. | 6.5 | 18 |
| 93 | Three-phase optimal load flow model and algorithm for active distribution networks. , 2017, , . | | 1 |
| 94 | Fully distributed multi-area dynamic economic dispatch method with second-order convergence for active distribution networks. IET Generation, Transmission and Distribution, 2017, 11, 3955-3965. | 2.5 | 28 |
| 95 | Coordinated state-estimation method for air-conditioning loads to provide primary frequency regulation service. IET Generation, Transmission and Distribution, 2017, 11, 3381-3388. | 2.5 | 15 |
| 96 | A distributed newton method for optimal operation of microgrid clusters. , 2017, , . | | 2 |
| 97 | Optimal residential demand response considering the operational constraints of unbalanced distribution networks. , 2017, , . | | 5 |
| 98 | Cooperative game-based method to determine the weights of load forecasting solution incorporated with various algorithms. Journal of Engineering, 2017, 2017, 1312-1315. | 1.1 | 2 |
| 99 | Energy and ancillary service joint dispatch of power system integrated with dynamic heating system. , 2017, , . | | 1 |
| 100 | Stochastic DG capacity assessment for active distribution networks considering the optimal reactive DG outputs and OLTC operation. , 2017, , . | | 1 |
| 101 | Distributed newton method for primary voltage control in Islanded DC microgrid. , 2017, , . | | 2 |
| 102 | Decentralized economic dispatch for transmission and distribution networks via modified generalized benders decomposition. , 2017, , . | | 1 |
| 103 | Discussion of positive fraction vector fitting for frequency-dependent network equivalents. Journal of Engineering, 2017, 2017, 812-815. | 1.1 | 0 |
| 104 | Performance analysis of sparse recovery models for bad data detection and state estimation in electric power networks. , 2016, , . | | 3 |
| 105 | Three-Phase Steady-State Model of Doubly Fed Induction Generator Considering Various Rotor Speeds. IEEE Access, 2016, 4, 9479-9488. | 4.2 | 14 |
| 106 | Mixed-integer second-order cone programming model for VAR optimisation and network reconfiguration in active distribution networks. IET Generation, Transmission and Distribution, 2016, 10, 1938-1946. | 2.5 | 92 |
| 107 | A Distributed Quasi-Newton Method for Droop-Free Primary Frequency Control in Autonomous Microgrids. IEEE Transactions on Smart Grid, 2016, , 1-1. | 9.0 | 27 |
| 108 | Multi-area economic dispatch via state space decomposition. , 2016, , . | | 0 |

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| 109 | A robust approach for active distribution network restoration based on scenario techniques considering load and DG uncertainties. , 2016, , . | | 5 |
| 110 | A robust bilinear three-phase state estimation method for power systems. , 2016, , . | | 3 |
| 111 | Transient outage model considering corrective and preventive maintenance. Journal of Modern Power Systems and Clean Energy, 2016, 4, 680-689. | 5.4 | 5 |
| 112 | Robust generation maintenance scheduling considering wind power and forced outages. IET Renewable Power Generation, 2016, 10, 634-641. | 3.1 | 35 |
| 113 | Decentralized Multi-Area Dynamic Economic Dispatch Using Modified Generalized Benders Decomposition. IEEE Transactions on Power Systems, 2016, 31, 526-538. | 6.5 | 105 |
| 114 | A Mixed Integer Quadratic Programming Model for Topology Identification in Distribution Network. IEEE Transactions on Power Systems, 2016, 31, 823-824. | 6.5 | 76 |
| 115 | Robust Restoration Method for Active<?Pub _newline ?>Distribution Networks. IEEE Transactions on Power Systems, 2016, 31, 4005-4015. | 6.5 | 176 |
| 116 | A Semidefinite Programming Model for Passivity Enforcement of Frequency-Dependent Network Equivalents. IEEE Transactions on Power Delivery, 2016, 31, 397-399. | 4.3 | 5 |
| 117 | Transmission-Constrained Unit Commitment Considering Combined Electricity and District Heating Networks. IEEE Transactions on Sustainable Energy, 2016, 7, 480-492. | 8.8 | 319 |
| 118 | A Fully Distributed Power Dispatch Method for Fast Frequency Recovery and Minimal Generation Cost in Autonomous Microgrids. IEEE Transactions on Smart Grid, 2016, 7, 19-31. | 9.0 | 110 |
| 119 | Adaptive Robust Tie-Line Scheduling Considering Wind Power Uncertainty for Interconnected Power Systems. IEEE Transactions on Power Systems, 2016, 31, 2701-2713. | 6.5 | 80 |
| 120 | Combined Heat and Power Dispatch Considering Pipeline Energy Storage of District Heating Network. IEEE Transactions on Sustainable Energy, 2016, 7, 12-22. | 8.8 | 534 |
| 121 | A Method to Evaluate Total Supply Capability of Distribution Systems Considering Network Reconfiguration and Daily Load Curves. IEEE Transactions on Power Systems, 2016, 31, 2096-2104. | 6.5 | 72 |
| 122 | Robust voltage control model for active distribution network considering PVs and loads uncertainties. , 2015, , . | | 3 |
| 123 | Multi-phase distribution state estimation with only direct measurements. , 2015, , . | | 0 |
| 124 | Compacting and partitioningâ€¢based simulation solution for frequencyâ€¢dependent network equivalents in realâ€¢time digital simulator. IET Generation, Transmission and Distribution, 2015, 9, 2526-2533. | 2.5 | 2 |
| 125 | Correlated probabilistic load flow using a point estimate method with Nataf transformation. International Journal of Electrical Power and Energy Systems, 2015, 65, 325-333. | 5.5 | 81 |
| 126 | Coordinated multi-area economic dispatch via multi-parametric programming. , 2015, , . | | 0 |

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| 127 | Adjustable Robust Real-Time Power Dispatch With Large-Scale Wind Power Integration. IEEE Transactions on Sustainable Energy, 2015, 6, 357-368. | 8.8 | 179 |
| 128 | A Two-Level Distributed Approach to Power Network Modeling. IEEE Transactions on Power Delivery, 2015, 30, 1496-1504. | 4.3 | 4 |
| 129 | A Fully Distributed Reactive Power Optimization and Control Method for Active Distribution Networks. IEEE Transactions on Smart Grid, 2015, , 1-1. | 9.0 | 192 |
| 130 | Reducing Generation Uncertainty by Integrating CSP With Wind Power: An Adaptive Robust Optimization-Based Analysis. IEEE Transactions on Sustainable Energy, 2015, 6, 583-594. | 8.8 | 92 |
| 131 | Decentralized Multiarea Robust Generation Unit and Tie-Line Scheduling Under Wind Power Uncertainty. IEEE Transactions on Sustainable Energy, 2015, 6, 1377-1388. | 8.8 | 123 |
| 132 | Robust Look-Ahead Power Dispatch With Adjustable Conservativeness Accommodating Significant Wind Power Integration. IEEE Transactions on Sustainable Energy, 2015, 6, 781-790. | 8.8 | 32 |
| 133 | Efficient Location of Unsatisfiable Transmission Constraints in Look-Ahead Dispatch via an Enhanced Lagrangian Relaxation Framework. IEEE Transactions on Power Systems, 2015, 30, 1233-1242. | 6.5 | 12 |
| 134 | Multi-time interval power system state estimation incorporating phasor measurements. , 2015, , . | | 9 |
| 135 | Fully distributed multi-area economic dispatch method for active distribution networks. IET Generation, Transmission and Distribution, 2015, 9, 1341-1351. | 2.5 | 81 |
| 136 | A fully distributed active power control method with minimum generation cost in grid-connected microgrids. , 2015, , . | | 6 |
| 137 | An Analytical Adequacy Evaluation Method for Distribution Networks Considering Protection Strategies and Distributed Generators. IEEE Transactions on Power Delivery, 2015, 30, 1392-1400. | 4.3 | 69 |
| 138 | Robust Restoration Decision-Making Model for Distribution Networks Based on Information Gap Decision Theory. IEEE Transactions on Smart Grid, 2015, 6, 587-597. | 9.0 | 118 |
| 139 | Convergence problem in forward/backward sweep power flow method caused by non-positive-sequence impedance of distributed generators and its solution. International Journal of Electrical Power and Energy Systems, 2015, 65, 463-466. | 5.5 | 7 |
| 140 | A distributed state estimation method for power systems incorporating linear and nonlinear models. International Journal of Electrical Power and Energy Systems, 2015, 64, 608-616. | 5.5 | 26 |
| 141 | Parameter identifiability analysis of power system transient models based on profile likelihood. , 2014, , . | | 1 |
| 142 | Supplemental control for enhancing primary frequency response of DFIG-based wind farm considering security of wind turbines. , 2014, , . | | 6 |
| 143 | A Robust Wind Power Optimization Method for Look-Ahead Power Dispatch. IEEE Transactions on Sustainable Energy, 2014, 5, 507-515. | 8.8 | 128 |
| 144 | A method for evaluating the accuracy of power system state estimation results based on correntropy. International Journal of Electrical Power and Energy Systems, 2014, 60, 45-52. | 5.5 | 6 |

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| 145 | Continuation power flow based on a novel local geometric parameterisation approach. IET Generation, Transmission and Distribution, 2014, 8, 811-818. | 2.5 | 6 |
| 146 | Security evaluation for distribution power system using improved MIQCP based restoration strategy. , 2014, , . | | 3 |
| 147 | Loop-analysis-based continuation power flow algorithm for distribution networks. IET Generation, Transmission and Distribution, 2014, 8, 1284-1292. | 2.5 | 31 |
| 148 | Dynamic Economic Dispatch Using Lagrangian Relaxation With Multiplier Updates Based on a Quasi-Newton Method. IEEE Transactions on Power Systems, 2013, 28, 4516-4527. | 6.5 | 86 |
| 149 | An Efficient State Estimation Algorithm Considering Zero Injection Constraints. IEEE Transactions on Power Systems, 2013, 28, 2651-2659. | 6.5 | 19 |
| 150 | An Adaptive Zone-Division-Based Automatic Voltage Control System With Applications in China. IEEE Transactions on Power Systems, 2013, 28, 1816-1828. | 6.5 | 91 |
| 151 | Accuracy evaluation indexes for power system state estimation results. , 2013, , . | | 2 |
| 152 | Dynamic economic dispatch with spinning reserve constraints considering wind power integration. , 2013, , . | | 3 |
| 153 | Development of an RTDS-TSA hybrid transient simulation platform with frequency dependent network equivalents. , 2013, , . | | 4 |
| 154 | Development and Analysis of Applicability of a Hybrid Transient Simulation Platform Combining TSA and EMT Elements. IEEE Transactions on Power Systems, 2013, 28, 357-366. | 6.5 | 80 |
| 155 | A renewal-process-based component outage model considering the effects of aging and maintenance. International Journal of Electrical Power and Energy Systems, 2013, 44, 52-59. | 5.5 | 13 |
| 156 | Design of an online intelligent alarming system for cascading failures of group of wind farms. , 2013, , . | | 1 |
| 157 | A two-level online parameter identification approach. , 2013, , . | | 3 |
| 158 | Family of energy management system for smart grid. , 2012, , . | | 6 |
| 159 | Dynamic model development and validation for electromagnetic and electromechanical simulation. , 2012, , . | | 0 |
| 160 | Multiple time-scale coordinated power control system to accommodate significant wind power penetration and its real application. , 2012, , . | | 4 |
| 161 | An online intelligent alarm-processing system based on abductive reasoning network. , 2012, , . | | 9 |
| 162 | A simulation and training system for active distribution network. , 2012, , . | | 1 |

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| 163 | Real-time local voltage stability monitoring based on PMU and recursive least square method with variable forgetting factors. , 2012, , . | | 5 |
| 164 | A Validation Method for Power System Dynamic Simulation Software Based on Hybrid Simulation. , 2012, , . | | 1 |
| 165 | Two-level distributed modeling of protection device based on IEC 61850. , 2012, , . | | 3 |
| 166 | A distribution system state estimator accommodating large number of ampere measurements. International Journal of Electrical Power and Energy Systems, 2012, 43, 839-848. | 5.5 | 18 |
| 167 | Transformer aging failure rate evaluation method based on evidence theory for operational risk assessment. , 2012, , . | | 2 |
| 168 | A fast probabilistic voltage assessment method for distribution system integrated with wind power generation. , 2012, , . | | 2 |
| 169 | A time-varying transformer outage model for on-line operational risk assessment. International Journal of Electrical Power and Energy Systems, 2011, 33, 600-607. | 5.5 | 22 |
| 170 | A decoupled interface method for electromagnetic and electromechanical simulation. , 2011, , . | | 7 |
| 171 | Substation three-phase nonlinear state estimation based on KCL. , 2011, , . | | 8 |
| 172 | A distribution management system based on loop analysis method. , 2011, , . | | 0 |
| 173 | An efficient security assessment system based on PC cluster for power system daily operation planning validation. , 2010, , . | | 2 |
| 174 | A wave filtering based electric load curve decomposition method for AGC. , 2010, , . | | 0 |
| 175 | Temporal Abductive Reasoning based Intelligent Alarm for Power System. , 2010, , . | | 2 |
| 176 | Generator random outage model for risk-based monthly maintenance scheduling. , 2010, , . | | 2 |
| 177 | Three-phase DFIG steady model and fast three-phase load flow algorithm for distribution power systems. , 2010, , . | | 7 |
| 178 | Real-time measured fault impedance and EMS based transient stability on-line forecasting. , 2010, , . | | 1 |
| 179 | Development and application of on-line dynamic security early warning and preventive control system in China. , 2010, , . | | 4 |
| 180 | Modeling, simulating and online setting-checking for protective relay. , 2009, , . | | 4 |

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| 181 | Applications and extension of CIM standard in chinese electrical power control centers. , 2009, , . | | 9 |
| 182 | Development and applications of system-wide automatic voltage control system in China. , 2009, , . | | 28 |
| 183 | PMU measurements and EMS models based transient stability on-line forecasting. , 2009, , . | | 4 |
| 184 | A Multi-Agent based distributed computing platform for new generation of EMS. , 2009, , . | | 8 |
| 185 | Power System Operation Risk Assessment Using Credibility Theory. IEEE Transactions on Power Systems, 2008, 23, 1309-1318. | 6.5 | 71 |
| 186 | PMU based voltage stability analysis for transmission corridors. , 2008, , . | | 3 |
| 187 | Design of a hierarchical network remodeling system based on IEC61970 for electrical power control centers in China. , 2008, , . | | 6 |
| 188 | A supporting platform for new generation of EMS based on PC cluster. , 2008, , . | | 3 |
| 189 | A new generation of EMS implemented in Chinese electric power control centers. , 2008, , . | | 5 |