Samuel C M Krevor

List of Publications by Year in descending order

Source: https://exaly.com/author-pdf/529235/publications.pdf

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86 papers

6,182 citations

32 h-index 72 g-index

101 all docs

101 docs citations

times ranked

101

5503 citing authors

#	Article	IF	CITATIONS
1	Carbon capture and storage (CCS): the way forward. Energy and Environmental Science, 2018, 11, 1062-1176.	30.8	2,378
2	Relative permeability and trapping of CO $<$ sub $>$ 2 $<$ /sub $>$ and water in sandstone rocks at reservoir conditions. Water Resources Research, 2012, 48, .	4.2	444
3	Capillary trapping for geologic carbon dioxide storage – From pore scale physics to field scale implications. International Journal of Greenhouse Gas Control, 2015, 40, 221-237.	4.6	329
4	An assessment of CCS costs, barriers and potential. Energy Strategy Reviews, 2018, 22, 61-81.	7.3	284
5	Capillary pressure and heterogeneity for the CO2/water system in sandstone rocks at reservoir conditions. Advances in Water Resources, 2012, 38, 48-59.	3.8	248
6	Capillary heterogeneity trapping of CO ₂ in a sandstone rock at reservoir conditions. Geophysical Research Letters, 2011, 38, .	4.0	204
7	Dynamic fluid connectivity during steady-state multiphase flow in a sandstone. Proceedings of the National Academy of Sciences of the United States of America, 2017, 114, 8187-8192.	7.1	121
8	Enhancing serpentine dissolution kinetics for mineral carbon dioxide sequestration. International Journal of Greenhouse Gas Control, 2011, 5, 1073-1080.	4.6	99
9	Pore-scale heterogeneity in the mineral distribution and reactive surface area of porous rocks. Chemical Geology, 2015, 411, 260-273.	3.3	98
10	Minimal surfaces in porous media: Pore-scale imaging of multiphase flow in an altered-wettability Bentheimer sandstone. Physical Review E, 2019, 99, 063105.	2.1	98
11	Characterizing flow behavior for gas injection: Relative permeability of CO ₂ â€brine and N ₂ â€water in heterogeneous rocks. Water Resources Research, 2015, 51, 9464-9489.	4.2	95
12	Capillary Trapping of CO ₂ in Oil Reservoirs: Observations in a Mixed-Wet Carbonate Rock. Environmental Science & En	10.0	87
13	Imaging and Measurement of Poreâ€Scale Interfacial Curvature to Determine Capillary Pressure Simultaneously With Relative Permeability. Water Resources Research, 2018, 54, 7046-7060.	4.2	87
14	An Experimental Study of CO2 Exsolution and Relative Permeability Measurements During CO2 Saturated Water Depressurization. Transport in Porous Media, 2012, 91, 459-478.	2.6	82
15	The impact of reservoir conditions on the residual trapping of carbon dioxide in <scp>B</scp> erea sandstone. Water Resources Research, 2015, 51, 2009-2029.	4.2	82
16	Characterizing Drainage Multiphase Flow in Heterogeneous Sandstones. Water Resources Research, 2018, 54, 3139-3161.	4.2	77
17	Enhancing process kinetics for mineral carbon sequestration. Energy Procedia, 2009, 1, 4867-4871.	1.8	68
18	Capillarity and wetting of carbon dioxide and brine during drainage in <scp>B</scp> erea sandstone at reservoir conditions. Water Resources Research, 2015, 51, 7895-7914.	4.2	68

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19	A Procedure for the Accurate Determination of Sub-Core Scale Permeability Distributions with Error Quantification. Transport in Porous Media, 2013, 98, 565-588.	2.6	67
20	Impact of alkalinity sources on the life-cycle energy efficiency of mineral carbonation technologies. Energy and Environmental Science, 2012, 5, 8631.	30.8	64
21	Relationship between wetting and capillary pressure in a crude oil/brine/rock system: From nano-scale to core-scale. Journal of Colloid and Interface Science, 2020, 562, 159-169.	9.4	62
22	CO ₂ enhanced oil recovery: a catalyst for gigatonne-scale carbon capture and storage deployment?. Energy and Environmental Science, 2017, 10, 2594-2608.	30.8	62
23	Global geologic carbon storage requirements of climate change mitigation scenarios. Energy and Environmental Science, 2020, 13, 1561-1567.	30.8	57
24	Rapid detection and characterization of surface CO2 leakage through the real-time measurement of $\hat{1}13\hat{1}13$ C signatures in CO2 flux from the ground. International Journal of Greenhouse Gas Control, 2010, 4, 811-815.	4.6	53
25	Multiphase Flow Characteristics of Heterogeneous Rocks From <scp>CO</scp> ₂ Storage Reservoirs in the United Kingdom. Water Resources Research, 2018, 54, 729-745.	4.2	48
26	Smallâ€Scale Capillary Heterogeneity Linked to Rapid Plume Migration During CO ₂ Storage. Geophysical Research Letters, 2020, 47, e2020GL088616.	4.0	45
27	Validation of a population balance model for olivine dissolution. Chemical Engineering Science, 2007, 62, 6412-6422.	3.8	44
28	The Sensitivity of Estimates of Multiphase Fluid and Solid Properties of Porous Rocks to Image Processing. Transport in Porous Media, 2020, 131, 985-1005.	2.6	43
29	Representative Elementary Volumes, Hysteresis, and Heterogeneity in Multiphase Flow From the Pore to Continuum Scale. Water Resources Research, 2020, 56, e2019WR026396.	4.2	43
30	Rock-buffered recrystallization of Marion Plateau dolomites at low temperature evidenced by clumped isotope thermometry and X-ray diffraction analysis. Geochimica Et Cosmochimica Acta, 2019, 252, 190-212.	3.9	39
31	Storage of Carbon Dioxide in Saline Aquifers: Physicochemical Processes, Key Constraints, and Scale-Up Potential. Annual Review of Chemical and Biomolecular Engineering, 2021, 12, 471-494.	6.8	34
32	Intermittent fluid connectivity during two-phase flow in a heterogeneous carbonate rock. Physical Review E, 2019, 100, 043103.	2.1	33
33	Observations of the impact of rock heterogeneity on solute spreading and mixing. Water Resources Research, 2017, 53, 4624-4642.	4.2	32
34	Fluid Surface Coverage Showing the Controls of Rock Mineralogy on the Wetting State. Geophysical Research Letters, 2020, 47, e2019GL086380.	4.0	32
35	Capillary Heterogeneity in Sandstone Rocks During CO2/Water Core-flooding Experiments. Energy Procedia, 2013, 37, 5473-5479.	1.8	24
36	Pore scale heterogeneity in the mineral distribution and surface area of Berea sandstone. Energy Procedia, 2014, 63, 3582-3588.	1.8	22

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37	Realâ€Time Imaging Reveals Distinct Poreâ€Scale Dynamics During Transient and Equilibrium Subsurface Multiphase Flow. Water Resources Research, 2020, 56, e2020WR028287.	4.2	22
38	Mechanisms controlling fluid breakup and reconnection during two-phase flow in porous media. Physical Review E, 2019, 100, 043115.	2.1	19
39	Impact of Reservoir Conditions on CO2-brine Relative Permeability in Sandstones. Energy Procedia, 2014, 63, 5577-5585.	1.8	18
40	The impact of time-varying CO2 injection rate on large scale storage in the UK Bunter Sandstone. International Journal of Greenhouse Gas Control, 2018, 68, 77-85.	4.6	18
41	Pore Network Model Predictions of Darcyâ€Scale Multiphase Flow Heterogeneity Validated by Experiments. Water Resources Research, 2020, 56, e2019WR026708.	4.2	18
42	A Study of Residual Carbon Dioxide Trapping in Sandstone. Energy Procedia, 2014, 63, 5522-5529.	1.8	17
43	A tool for first order estimates and optimisation of dynamic storage resource capacity in saline aquifers. International Journal of Greenhouse Gas Control, 2021, 106, 103258.	4.6	17
44	Determination of the spatial distribution of wetting in the pore networks of rocks. Journal of Colloid and Interface Science, 2022, 613, 786-795.	9.4	17
45	Cut, overlap and locate: a deep learning approach for the 3D localization of particles in astigmatic optical setups. Experiments in Fluids, 2020, 61, 1.	2.4	16
46	The development of intermittent multiphase fluid flow pathways through a porous rock. Advances in Water Resources, 2021, 150, 103868.	3.8	16
47	Real-Time Tracking of CO2Injected into a Subsurface Coal Fire through High-Frequency Measurements of the 13CO2Signature. Environmental Science & Envir	10.0	14
48	Laboratory experiments on core-scale behavior of CO2 exolved from CO2 -saturated brine. Energy Procedia, 2011, 4, 3210-3215.	1.8	14
49	An Estimate of the Amount of Geological CO ₂ Storage over the Period of 1996–2020. Environmental Science and Technology Letters, 2022, 9, 693-698.	8.7	14
50	Effective Wettability Measurements of CO2-brine-Sandstone System at Different Reservoir Conditions. Energy Procedia, 2014, 63, 5420-5426.	1.8	13
51	The impact of energy systems demands on pressure limited CO 2 storage in the Bunter Sandstone of the UK Southern North Sea. International Journal of Greenhouse Gas Control, 2017, 65, 128-136.	4.6	13
52	Calibration of astigmatic particle tracking velocimetry based on generalized Gaussian feature extraction. Advances in Water Resources, 2019, 124, 1-8.	3.8	12
53	Pore-Scale X-ray Imaging of Wetting Alteration and Oil Redistribution during Low-Salinity Flooding of Berea Sandstone. Energy & E	5.1	12
54	Observations of the Impacts of Millimeter―to Centimeter―Scale Heterogeneities on Relative Permeability and Trapping in Carbonate Rocks. Water Resources Research, 2021, 57, e2020WR028597.	4.2	11

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55	Computational Tools for Calculating log \hat{l}^2 Values of Geochemically Relevant Uranium Organometallic Complexes. Journal of Physical Chemistry A, 2018, 122, 8007-8019.	2.5	10
56	Experimental study of pH effect on uranium (UVI) particle formation and transport through quartz sand in alkaline 0.1â€M sodium chloride solutions. Colloids and Surfaces A: Physicochemical and Engineering Aspects, 2020, 592, 124375.	4.7	10
57	Can Carbon Capture and Storage Unlock â€~Unburnable Carbon'?. Energy Procedia, 2017, 114, 7504-7515.	1.8	9
58	Sensitivity Analysis of the Dynamic CO2 Storage Capacity Estimate for the Bunter Sandstone of the UK Southern North Sea. Energy Procedia, 2017, 114, 4564-4570.	1.8	8
59	The Error in Using Superposition to Estimate Pressure During Multisite Subsurface CO ₂ Storage. Geophysical Research Letters, 2019, 46, 6525-6533.	4.0	8
60	Characterization of Hysteretic Multiphase Flow from the MM to M Scale in Heterogeneous Rocks. E3S Web of Conferences, 2019, 89, 02001.	0.5	8
61	Assessing the Potential of Mineral Carbonation with Industrial Alkalinity Sources in the U.S. Energy Procedia, 2013, 37, 5858-5869.	1.8	7
62	The Impact of Mineral Dissolution on Drainage Relative Permeability and Residual Trapping in Two Carbonate Rocks. Transport in Porous Media, 2020, 131, 363-380.	2.6	7
63	Simulating Core Floods in Heterogeneous Sandstone and Carbonate Rocks. Water Resources Research, 2021, 57, e2021WR030581.	4.2	7
64	An Introduction to Subsurface CO2 Storage. RSC Energy and Environment Series, 2019, , 238-295.	0.5	7
65	The impact of heterogeneity on the capillary trapping of <mml:math altimg="si1.svg" xmlns:mml="http://www.w3.org/1998/Math/MathML"><mml:msub><mml:mtext>CO</mml:mtext><mml:mn>2</mml:mn></mml:msub></mml:math> in the Captain Sandstone International Journal of Greenhouse Gas Control, 2021, 112, 103511.	4.6	7
66	Red Noise in Steadyâ€State Multiphase Flow in Porous Media. Water Resources Research, 2022, 58, .	4.2	7
67	Delineation of Magnesium-rich Ultramafic Rocks Available for Mineral Carbon Sequestration in the United States. Energy Procedia, 2009, 1, 4915-4920.	1.8	6
68	Measurement of the Multiphase Flow Properties of the CO2 Brine System for Carbon Sequestration. Energy Procedia, 2013, 37, 4499-4503.	1.8	6
69	Laboratory Studies to Understand the Controls on Flow and Transport for CO2 Storage. , 2019, , 145-180.		6
70	CO2-EOR and Storage Potentials in Depleted Reservoirs in the Norwegian Continental Shelf NCS. , 2020, , .		4
71	Analysis of Viscous Crossflow in Polymer Flooding. , 2017, , .		4
72	The Effect of Viscosity Ratio and Peclet Number on Miscible Viscous Fingering in a Hele-Shaw Cell: A Combined Numerical and Experimental Study. Transport in Porous Media, 2022, 143, 23-45.	2.6	4

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73	Capillary Limited Flow Behavior of CO2 in Target Reservoirs in the UK. Energy Procedia, 2017, 114, 4518-4523.	1.8	3
74	Advanced Reservoir Characterization for CO2 Storage. , 2014, , .		3
75	European carbon storage resource requirements of climate change mitigation targets. International Journal of Greenhouse Gas Control, 2022, 114, 103568.	4.6	3
76	Experimental and Numerical Studies of First Contact Miscible Injection in a Quarter Five Spot Pattern. , $2016, , .$		2
77	Pore-scale Analysis of In Situ Contact Angle Measurements in Mixed-wet Rocks: Applications to Carbon Utilization in Oil Fields. Energy Procedia, 2017, 114, 6919-6927.	1.8	2
78	The Impact of Crude Oil Induced Wettability Alteration on Remaining Saturations of CO2 in Carbonates Reservoirs: A Core Flood Method. , 2016, , .		1
79	High Resolution Modelling And Steady-State Upscaling Of Large Scale Gravity Currents In Heterogeneous Sandstone Reservoirs. , 2018, , .		1
80	The impacts of heterogeneity on CO2 capillary trapping within the Captain Sandstone - a core to field scale study SSRN Electronic Journal, 0, , .	0.4	1
81	Optimising Brine Production for Pressure Management During CO2 Sequestration in the Bunter Sandstone of the UK Southern North Sea. , 2017, , .		1
82	3D Visualization of Film Flow During Three-Phase Displacement in Water-Wet Rocks via Microtomography Method. , 2021, , .		1
83	Remaining Saturations of Supercritical CO2 in Mixed-wet Carbonates for Carbon Utilization in Oil Fields: Core to Pore Scales Observations and Field Scale Implications. , 2016, , .		0
84	The Impact of Reservoir Conditions on the Measurement of Multiphase Flow Properties for CO2-brine Systems. , 2014, , .		0
85	Modelling Basin-scale CO2 Storage in the Bunter Sandstone of the UK Southern North Sea., 2016,,.		0
86	A Novel Approach for Waterflood Management Optimisation using Streamline Technology. , 2016, , .		0