Raphael O Idem

List of Publications by Year in descending order

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44069 6,859 140 48 citations h-index papers

77 g-index 143 143 143 3348 docs citations times ranked citing authors all docs

69250

#	Article	IF	CITATIONS
1	CO2-capture research and Clean Energy Technologies Research Institute (CETRI) of University of Regina, Canada: history, current status and future development. Clean Energy, 2022, 6, 119-126.	3.2	3
2	<scp>Al</scp> models for correlation of physical properties in system of <scp>1DMA2Pâ€CO₂â€H₂O</scp> . AlCHE Journal, 2022, 68, .	3.6	43
3	Comprehensive reaction kinetics model of <scp>CO₂</scp> absorption into 1â€dimethylaminoâ€2â€propanol solution. AICHE Journal, 2022, 68, .	3.6	32
4	CO2 Capture Performance Comparisons of Polyamines at Practical Concentrations for Use as Activators for Methyldiethanolamine for Natural Gas Sweetening. Energy & Ene	5.1	7
5	Amine Structure-Foam Behavior Relationship and Its Predictive Foam Model Used for Amine Selection for Design of Amine-based Carbon Dioxide (CO2) Capture Process. Current Chinese Science, 2021, 1, 43-57.	0.5	2
6	Catalytic CO ₂ -MEA absorptions with the aid of CaCO ₃ , MgCO ₃ , and BaCO ₃ in the batch and semi-batch processes. Chemical Engineering Communications, 2020, 207, 506-522.	2.6	7
7	Studies of the coordination effect of DEA-MEA blended amines (within 1â€+â€4 to 2â€+â€3â€M) under heterogeneous catalysis by means of absorption and desorption parameters. Separation and Purification Technology, 2020, 236, 116179.	7.9	29
8	Synthesis of C-doped TiO2 by sol-microwave method for photocatalytic conversion of glycerol to value-added chemicals under visible light. Applied Catalysis A: General, 2020, 590, 117362.	4.3	55
9	Application of carbon nanotubes prepared from CH4/CO2 over Ni/MgO catalysts in CO2 capture using a BEA–AMP bi-solvent blend. Clean Energy, 2019, , .	3.2	1
10	Solvent extraction based reclaiming technique for the removal of heat stable salts (HSS) and neutral degradation products from amines used during the capture of carbon dioxide (CO2) from industrial flue gases. Separation and Purification Technology, 2019, 228, 115744.	7.9	15
11	Mass-transfer studies of solid-base catalyst-aided CO2 absorption and solid-acid catalyst-aided CO2 desorption for CO2 capture in a pilot plant using aqueous solutions of MEA and blends of MEA-MDEA and BEA-AMP. Clean Energy, 2019, 3, 263-277.	3.2	12
12	Experimental and kinetic study of the catalytic desorption of CO2 from CO2-loaded monoethanolamine (MEA) and blended monoethanolamine $\hat{a}\in$ Methyl-diethanolamine (MEA-MDEA) solutions. Energy, 2019, 179, 475-489.	8.8	36
13	Evaluating the CO ₂ Capture Performance Using a BEA-AMP Biblend Amine Solvent with Novel High-Performing Absorber and Desorber Catalysts in a Bench-Scale CO ₂ Capture Pilot Plant. Energy & Description (1988) 1988 1989 2019, 33, 3390-3402.	5.1	25
14	CO2 absorption efficiency of various MEA-DEA blend with aid of CaCO3 and MgCO3 in a batch and semi-batch processes. Separation and Purification Technology, 2019, 220, 102-113.	7.9	19
15	Novel models for correlation of Solubility constant and diffusivity of N2O in aqueous 1-dimethylamino-2-propanol. Chemical Engineering Science, 2019, 203, 86-103.	3.8	30
16	Analysis of CO2 equilibrium solubility of seven tertiary amine solvents using thermodynamic and ANN models. Fuel, 2019, 249, 61-72.	6.4	56
17	Solvent Regeneration of a CO ₂ -Loaded BEA–AMP Bi-Blend Amine Solvent with the Aid of a Solid BrÃ,nsted Ce(SO ₄) ₂ /ZrO ₂ Superacid Catalyst. Energy & Fuels, 2019, 33, 1334-1343.	5.1	40
18	Adaptive neuro-fuzzy inference system (ANFIS) â€" based model predictive control (MPC) for carbon dioxide reforming of methane (CDRM) in a plug flow tubular reactor for hydrogen production. Thermal Science and Engineering Progress, 2019, 9, 148-161.	2.7	20

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19	Solvent Property of Amine Based Solvents. SpringerBriefs in Petroleum Geoscience & Engineering, 2019, , 7-22.	0.3	0
20	Post-combustion CO2 Capture Technology. SpringerBriefs in Petroleum Geoscience & Engineering, 2019, , .	0.3	3
21	CO ₂ desorption tests of blended monoethanolamine–diethanolamine solutions to discover novel energy efficient solvents. Asia-Pacific Journal of Chemical Engineering, 2018, 13, e2186.	1.5	20
22	Investigation mechanism of DEA as an activator on aqueous MEA solution for postcombustion CO ₂ capture. AICHE Journal, 2018, 64, 2515-2525.	3.6	38
23	Screening study for selecting new activators for activating MDEA for natural gas sweetening. Separation and Purification Technology, 2018, 199, 320-330.	7.9	31
24	Metal Oxide-Based Catalysts for the Autothermal Reforming of Glycerol. Industrial & Engineering Chemistry Research, 2018, 57, 2486-2497.	3.7	11
25	CO2 capture efficiency and heat duty of solid acid catalyst-aided CO2 desorption using blends of primary-tertiary amines. International Journal of Greenhouse Gas Control, 2018, 69, 52-59.	4.6	34
26	Absorption heat, solubility, absorption and desorption rates, cyclic capacity, heat duty, and absorption kinetic modeling of AMP–DETA blend for post–combustion CO2 capture. Separation and Purification Technology, 2018, 194, 89-95.	7.9	61
27	Comparative Kinetic Studies of Solid Absorber Catalyst (K/MgO) and Solid Desorber Catalyst (HZSM-5)-Aided CO ₂ Absorption and Desorption from Aqueous Solutions of MEA and Blended Solutions of BEA-AMP and MEA-MDEA. Industrial & Solutions Chemistry Research, 2018, 57. 15824-15839.	3.7	39
28	Evaluation of the Roles of Absorber and Desorber Catalysts in the Heat Duty and Heat of CO ₂ Desorption from Butylethanolamine–2-Amino-2-methyl-1-propanol and Monoethanolamine–Methyldiethanolamine Solvent Blends in a Bench-Scale CO ₂ Capture Pilot Plant. Energy & Description (Sub) 2018, 32, 9711-9726.	5.1	27
29	Process simulation and parametric sensitivity study of CO2 capture from 115†MW coal†fired power plant using MEA†DEA blend. International Journal of Greenhouse Gas Control, 2018, 76, 1-11.	4.6	26
30	Ternary oxide-supported bimetallic nickel-copper catalysts for a single step high temperature water gas shift of biogas reformate. Fuel, 2018, 234, 1238-1258.	6.4	5
31	Reducing energy consumption of CO2 desorption in CO2-loaded aqueous amine solution using Al2O3/HZSM-5 bifunctional catalysts. Applied Energy, 2018, 229, 562-576.	10.1	110
32	Catalytic-CO ₂ -Desorption Studies of DEA and DEAâ€"MEA Blended Solutions with the Aid of Lewis and BrÃ,nsted Acids. Industrial & Engineering Chemistry Research, 2018, 57, 11505-11516.	3.7	35
33	Density, Viscosity, and N ₂ O Solubility of Aqueous 2-(Methylamino)ethanol Solution. Journal of Chemical & Data, 2017, 62, 129-140.	1.9	33
34	Advancement and new perspectives of using formulated reactive amine blends for post-combustion carbon dioxide (CO2) capture technologies. Petroleum, 2017, 3, 10-36.	2.8	66
35	A flexible and robust model for low temperature catalytic desorption of CO 2 from CO 2 -loaded amines over solid acid catalysts. Chemical Engineering Science, 2017, 170, 518-529.	3.8	24
36	Analysis of solubility, absorption heat and kinetics of CO2 absorption into 1-(2-hydroxyethyl)pyrrolidine solvent. Chemical Engineering Science, 2017, 162, 120-130.	3.8	40

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37	Evaluation of the heat duty of catalyst-aided amine-based post combustion CO 2 capture. Chemical Engineering Science, 2017, 170, 48-57.	3.8	78
38	Screening tests of aqueous alkanolamine solutions based on primary, secondary, and tertiary structure for blended aqueous amine solution selection in post combustion CO 2 capture. Chemical Engineering Science, 2017, 170, 574-582.	3.8	108
39	Analysis of CO 2 solubility and absorption heat into 1-dimethylamino-2-propanol solution. Chemical Engineering Science, 2017, 170, 3-15.	3.8	75
40	Selection of components for formulation of amine blends for post combustion CO 2 capture based on the side chain structure of primary, secondary and tertiary amines. Chemical Engineering Science, 2017, 170, 542-560.	3.8	61
41	Heat duty, heat of absorption, sensible heat and heat of vaporization of 2–Amino–2–Methyl–1–Propanol (AMP), Piperazine (PZ) and Monoethanolamine (MEA) tri–solvent blend for carbon dioxide (CO2) capture. Chemical Engineering Science, 2017, 170, 26-35.	3.8	96
42	Amine regeneration tests on MEA, DEA, and MMEA with respect to cabamate stability analyses. Canadian Journal of Chemical Engineering, 2017, 95, 1471-1479.	1.7	12
43	Mass transfer studies on catalyst-aided CO2 desorption from CO2-loaded amine solution in a post-combustion CO2 capture plant. Chemical Engineering Science, 2017, 170, 508-517.	3.8	38
44	Kinetics and mechanism study of homogeneous reaction of CO2 and blends of diethanolamine and monoethanolamine using the stopped-flow technique. Chemical Engineering Journal, 2017, 316, 592-600.	12.7	40
45	Effect of number of amine groups in aqueous polyamine solution on carbon dioxide (CO 2) capture activities. Separation and Purification Technology, 2017, 184, 128-134.	7.9	61
46	The development of kinetics model for CO ₂ absorption into tertiary amines containing carbonic anhydrase. AICHE Journal, 2017, 63, 4933-4943.	3.6	17
47	Investigation of CO ₂ Regeneration in Single and Blended Amine Solvents with and without Catalyst. Industrial & Engineering Chemistry Research, 2017, 56, 7656-7664.	3.7	75
48	Modeling of CO ₂ equilibrium solubility in a novel 1â€Diethylaminoâ€2â€Propanol Solvent. AICHE Journal, 2017, 63, 4465-4475.	3.6	15
49	Density, Viscosity, and Refractive Index of Aqueous CO2-Loaded and -Unloaded Ethylaminoethanol (EAE) Solutions from 293.15 to 323.15 K for Post Combustion CO2 Capture. Journal of Chemical & Engineering Data, 2017, 62, 4205-4214.	1.9	21
50	Modeling and Simulation of Catalyst-aided Low Temperature CO2 Desorption from Blended Monoethanolamine (MEA) $\hat{a} \in \text{``N-Methyl-diethanolamine (MDEA) Solution. Energy Procedia, 2017, 114, 1488-1494.}$	1.8	2
51	Kinetics of the Catalytic Desorption of CO2 from Monoethanolamine (MEA) and Monoethanolamine and Methyldiethanolamine (MEA-MDEA). Energy Procedia, 2017, 114, 1495-1505.	1.8	12
52	Process simulation, parametric sensitivity analysis and ANFIS modeling of CO2 capture from natural gas using aqueous MDEA–PZ blend solution. Journal of Environmental Chemical Engineering, 2017, 5, 5588-5598.	6.7	20
53	Effect of Side Chain Structure and Number of Hydroxyl Groups of Primary, Secondary and Tertiary Amines on their Post-Combustion CO2 Capture Performance. Energy Procedia, 2017, 114, 1811-1827.	1.8	9
54	Nitrosamine Formation Mechanism in Amine-Based CO2 Capture: Experimental Validation. Energy Procedia, 2017, 114, 952-958.	1.8	4

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55	Effect of Acid Catalysts on CO2 Absorption Process by Mixed Amines. Energy Procedia, 2017, 114, 1514-1522.	1.8	3
56	Regeneration Energy Analysis of Aqueous Tri–Solvent Blends Containing 2–Amino–2–Methyl–1–Propanol (AMP), Methyldiethanolamine (MDEA) and Diethylenetriamine (DETA) for Carbon Dioxide (CO2) Capture. Energy Procedia, 2017, 114, 2039-2046.	1.8	17
57	Catalyst performance and experimental validation of a rigorous desorber model for low temperature catalyst-aided desorption of CO2 in single and blended amine solutions. Journal of Environmental Chemical Engineering, 2017, 5, 3865-3872.	6.7	9
58	Heterogeneous catalysis of CO2-diethanolamine absorption with MgCO3 and CaCO3 and comparing to non-catalytic CO2-monoethanolamine interactions. Reaction Kinetics, Mechanisms and Catalysis, 2017, 122, 539-555.	1.7	20
59	Study of Ion Speciation of CO ₂ Absorption into Aqueous 1-Dimethylamino-2-propanol Solution Using the NMR Technique. Industrial & Engineering Chemistry Research, 2017, 56, 8697-8704.	3.7	4
60	Effect of alkanol chain length of primary alkanolamines and alkyl chain length of secondary and tertiary alkanolamines on their CO2 capture activities. Separation and Purification Technology, 2017, 187, 453-467.	7.9	18
61	Nitrosamine Formation in Amine-Based CO ₂ Capture in the Absence of NO ₂ : Molecular Modeling and Experimental Validation. Environmental Science & Echnology, 2017, 51, 7723-7731.	10.0	11
62	One-Pot Synthesis of Dialkyl Hexane-1,6-Dicarbamate from 1,6-Hexanediamine, Urea, and Alcohol over Zinc-Incorporated Berlinite (ZnAlPO4) Catalyst. Catalysts, 2016, 6, 28.	3.5	7
63	Experimental study on the solvent regeneration of a CO ₂ â€loaded MEA solution using single and hybrid solid acid catalysts. AICHE Journal, 2016, 62, 753-765.	3.6	115
64	Synthesis of new amines for enhanced carbon dioxide (CO2) capture performance: The effect of chemical structure on equilibrium solubility, cyclic capacity, kinetics of absorption and regeneration, and heats of absorption and regeneration. Separation and Purification Technology, 2016, 167, 97-107.	7.9	82
65	Experimental Study of Regeneration Performance of Aqueous <i>N</i> , <i>N</i> -Diethylethanolamine Solution in a Column Packed with Dixon Ring Random Packing. Industrial & Discourse Chemistry Research, 2016, 55, 8519-8526.	3.7	18
66	Carbon dioxide (CO2) capture performance of aqueous tri-solvent blends containing 2-amino-2-methyl-1-propanol (AMP) and methyldiethanolamine (MDEA) promoted by diethylenetriamine (DETA). International Journal of Greenhouse Gas Control, 2016, 53, 292-304.	4.6	88
67	Reaction Kinetics of Carbon Dioxide (CO ₂) with Diethylenetriamine and 1-Amino-2-propanol in Nonaqueous Solvents Using Stopped-Flow Technique. Industrial & Engineering Chemistry Research, 2016, 55, 7307-7317.	3.7	24
68	A study of structure–activity relationships of commercial tertiary amines for post-combustion CO2 capture. Applied Energy, 2016, 184, 219-229.	10.1	135
69	Artificial Neural Networks for Accurate Prediction of Physical Properties of Aqueous Quaternary Systems of Carbon Dioxide (CO ₂)-Loaded 4-(Diethylamino)-2-butanol and Methyldiethanolamine Blended with Monoethanolamine. Industrial & Digineering Chemistry Research, 2016, 55, 11614-11621.	3.7	16
70	Carbon dioxide (CO2) capture: Absorption-desorption capabilities of 2-amino-2-methyl-1-propanol (AMP), piperazine (PZ) and monoethanolamine (MEA) tri-solvent blends. Journal of Natural Gas Science and Engineering, 2016, 33, 742-750.	4.4	122
71	Study of Formation of Bicarbonate Ions in CO ₂ -Loaded Aqueous Single 1DMA2P and MDEA Tertiary Amines and Blended MEA–1DMA2P and MEA–MDEA Amines for Low Heat of Regeneration. Industrial & Description of the Regeneration of Regeneration (19.55, 3710-3717).	3.7	60
72	Review on current advances, future challenges and consideration issues for post-combustion CO2 capture using amine-based absorbents. Chinese Journal of Chemical Engineering, 2016, 24, 278-288.	3.5	181

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7 3	Kinetics and Reactor Modeling of the Steam Reforming of Methanol over a Mnâ€Promoted Cu/Al Catalyst. Chemical Engineering and Technology, 2015, 38, 2305-2315.	1.5	8
74	Comparison of Overall Gasâ€Phase Mass Transfer Coefficient for CO ₂ Absorption between Tertiary Amines in a Randomly Packed Column. Chemical Engineering and Technology, 2015, 38, 1435-1443.	1.5	30
7 5	Artificial neural network models for the prediction of CO2 solubility in aqueous amine solutions. International Journal of Greenhouse Gas Control, 2015, 39, 174-184.	4.6	44
76	Kinetic Study of Hydrogen Production by the High Temperature Water Gas Shift Reaction of Reformate Gas in Conventional and Membrane Packed Bed Reactors over Ca-Promoted CeO ₂ â€"ZrO ₂ Supported Niâ€"Cu Catalyst. Industrial & Digineering Chemistry Research, 2015, 54, 612-622.	3.7	5
77	Solubility, absorption heat and mass transfer studies of CO2 absorption into aqueous solution of 1-dimethylamino-2-propanol. Fuel, 2015, 144, 121-129.	6.4	82
78	Recent progress and new developments in post-combustion carbon-capture technology with amine based solvents. International Journal of Greenhouse Gas Control, 2015, 40, 26-54.	4.6	403
79	Practical experience in post-combustion CO2 capture using reactive solvents in large pilot and demonstration plants. International Journal of Greenhouse Gas Control, 2015, 40, 6-25.	4.6	105
80	Simulation Studies of Process Improvement of Threeâ€Tower Lowâ€Temperature Distillation Process to Minimize Energy Consumption for Separation of Produced Gas of CO ₂ â€Enhanced Oil Recovery (EOR). Canadian Journal of Chemical Engineering, 2015, 93, 1266-1274.	1.7	1
81	Experimental study of the kinetics of the homogenous reaction of CO2 into a novel aqueous 3-diethylamino-1,2-propanediol solution using the stopped-flow technique. Chemical Engineering Journal, 2015, 270, 485-495.	12.7	28
82	Thermal degradation of aqueous DEEA solution at stripper conditions for post-combustion CO2 capture. Chemical Engineering Science, 2015, 135, 330-342.	3.8	35
83	Catalytic Solvent Regeneration Using Hot Water During Amine Based CO2 Capture Process. Energy Procedia, 2014, 63, 266-272.	1.8	13
84	Catalytic Solvent Regeneration Using Hot Water During Amine Based CO2 Capture Process. Energy Procedia, 2014, 63, 273-278.	1.8	7
85	Experimental studies of regeneration heat duty for CO2 desorption from diethylenetriamine (DETA) solution in a stripper column packed with Dixon ring random packing. Fuel, 2014, 136, 261-267.	6.4	66
86	Kinetics of CO ₂ absorption into a novel 1â€diethylaminoâ€2â€propanol solvent using stoppedâ€flow technique. AICHE Journal, 2014, 60, 3502-3510.	3.6	64
87	Analysis of Mass Transfer Performance of Monoethanolamine-Based CO ₂ Absorption in a Packed Column Using Artificial Neural Networks. Industrial & Engineering Chemistry Research, 2014, 53, 4413-4423.	3.7	44
88	1D NMR Analysis of a Quaternary MEA–DEAB–CO ₂ –H ₂ O Amine System: Liquid Phase Speciation and Vapor–Liquid Equilibria at CO ₂ Absorption and Solvent Regeneration Conditions. Industrial & Description Conditions. Industrial & Descript	3.7	34
89	CO2 absorption kinetics of 4-diethylamine-2-butanol solvent using stopped-flow technique. Separation and Purification Technology, 2014, 136, 81-87.	7.9	32
90	The genetic algorithm based back propagation neural network for MMP prediction in CO2-EOR process. Fuel, 2014, 126, 202-212.	6.4	196

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91	Comparative studies of heat duty and total equivalent work of a new heat pump distillation with split flow process, conventional split flow process, and conventional baseline process for CO2 capture using monoethanolamine. International Journal of Greenhouse Gas Control, 2014, 24, 87-97.	4.6	55
92	Evaluating the performance of non-precious metal based catalysts for sulfur-tolerance during the dry reforming of biogas. Fuel, 2014, 120, 202-217.	6.4	53
93	Catalytic and non catalytic solvent regeneration during absorption-based CO2 capture with single and blended reactive amine solvents. International Journal of Greenhouse Gas Control, 2014, 26, 39-50.	4.6	154
94	Mass transfer of CO2 absorption in hybrid MEA-methanol solvents in packed column. Energy Procedia, 2013, 37, 883-889.	1.8	31
95	Experimental study on mass transfer and prediction using artificial neural network for CO2 absorption into aqueous DETA. Chemical Engineering Science, 2013, 100, 195-202.	3.8	81
96	Part 8: Post-combustion CO ₂ capture: pilot plant operation issues. Carbon Management, 2013, 4, 215-231.	2.4	7
97	13C NMR Spectroscopy of a Novel Amine Species in the DEAB–CO2–H2O system: VLE Model. Industrial & Lamp; Engineering Chemistry Research, 2012, 51, 8608-8615.	3.7	63
98	Part 5b: Solvent chemistry: reaction kinetics of CO ₂ absorption into reactive amine solutions. Carbon Management, 2012, 3, 201-220.	2.4	60
99	Kinetic Study of the Catalytic Partial Oxidation of Synthetic Diesel over 5 wt % Ni/Ce0.5Zr0.33Ca0.085Y0.085O2-δ Catalyst for Hydrogen Production. Energy & Diese, 2012, 26, 5421-5429.	5.1	9
100	Solubility and Diffusivity of N ₂ O in Aqueous 4-(Diethylamino)-2-butanol Solutions for Use in Postcombustion CO ₂ Capture. Industrial & Engineering Chemistry Research, 2012, 51, 925-930.	3.7	26
101	Evaluation of the Catalytic Activity of Various 5Ni/Ce _{0.5} Catalysts for Hydrogen Production by the Steam Reforming of a Mixture of Oxygenated Hydrocarbons. Energy & Steam Reforming of a Mixture of Oxygenated Hydrocarbons. Energy & Steam Reforming of a Mixture of Oxygenated Hydrocarbons. Energy & Steam Reforming of a Mixture of Oxygenated Hydrocarbons. Energy & Steam Reforming of a Mixture of Oxygenated Hydrocarbons. Energy & Steam Reforming of a Mixture of Oxygenated Hydrocarbons. Energy & Steam Reforming of a Mixture of Oxygenated Hydrocarbons. Energy & Steam Reforming of a Mixture of Oxygenated Hydrocarbons. Energy & Steam Reforming of a Mixture of Oxygenated Hydrocarbons.	5.1	18
102	Analysis of reaction kinetics of CO2 absorption into a novel reactive 4-diethylamino-2-butanol solvent. Chemical Engineering Science, 2012, 81, 251-259.	3.8	46
103	Mass Transfer Performance of CO ₂ Absorption into Aqueous Solutions of 4-Diethylamino-2-butanol, Monoethanolamine, and <i>N</i> Engineering Chemistry Research, 2012, 51, 6470-6479.	3.7	98
104	Part 5a: Solvent chemistry: NMR analysis and studies for amine–CO ₂ –H ₂ O systems with vapor–liquid equilibrium modeling for CO ₂ capture processes. Carbon Management, 2012, 3, 185-200.	2.4	23
105	Investigation of Mass-Transfer Performance for CO ₂ Absorption into Diethylenetriamine (DETA) in a Randomly Packed Column. Industrial & Degraphing Chemistry Research, 2012, 51, 12058-12064.	3.7	83
106	Part 4b: Application of data modeling and analysis techniques to the CO2capture process system. Carbon Management, 2012, 3, 81-94.	2.4	4
107	Catalytic Activity of Various 5 wt % Ni/Ce _{0.5} Zr _{0.33} M _{0.17} O _{2â^Î} Catalysts for the CO ₂ Reforming of CH ₄ in the Presence and Absence of Steam. Energy & En	5.1	24
108	Part 5c: Solvent chemistry: solubility of CO ₂ in reactive solvents for post-combustion CO ₂ . Carbon Management, 2012, 3, 467-484.	2.4	47

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109	Part 6: Solvent recycling and reclaiming issues. Carbon Management, 2012, 3, 485-509.	2.4	27
110	Part 1: Design, modeling and simulation of post-combustion CO ₂ capture systems using reactive solvents. Carbon Management, 2011, 2, 265-288.	2.4	45
111	Part 3: Corrosion and prevention in post-combustion CO2capture systems. Carbon Management, 2011, 2, 659-675.	2.4	29
112	Part 2: Solvent management: solvent stability and amine degradation in CO ₂ capture processes. Carbon Management, 2011, 2, 551-566.	2.4	25
113	Correlations for Equilibrium Solubility of Carbon Dioxide in Aqueous 4-(Diethylamino)-2-butanol Solutions. Industrial & Engineering Chemistry Research, 2011, 50, 14008-14015.	3.7	75
114	Influence of the Catalyst Preparation Method, Surfactant Amount, and Steam on CO ₂ Reforming of CH ₄ over 5Ni/Ce _{0.6} Zr _{0.4} O ₂ Catalysts. Energy &	5.1	98
115	Investigation of degradation inhibitors on CO2 capture process. Energy Procedia, 2011, 4, 583-590.	1.8	17
116	Recent progress and new development of post-combustion carbon-capture technology using reactive solvents. Carbon Management, 2011, 2, 261-263.	2.4	20
117	Comparative Mass Transfer Performance Studies of CO ₂ Absorption into Aqueous Solutions of DEAB and MEA. Industrial & Engineering Chemistry Research, 2010, 49, 2857-2863.	3.7	57
118	Synthesis, solubilities, and cyclic capacities of amino alcohols for CO2 capture from flue gas streams. Energy Procedia, 2009, 1, 1327-1334.	1.8	94
119	Determination of Water-in-Oil Emulsion Viscosity in Porous Media. Industrial & Determination of Water-in-Oil Emulsion Viscosity in Porous Media. Industrial & Determination of Water-in-Oil Emulsion Viscosity in Porous Media. Industrial & Determination of Water-in-Oil Emulsion Viscosity in Porous Media. Industrial & Determination of Water-in-Oil Emulsion Viscosity in Porous Media. Industrial & Determination of Water-in-Oil Emulsion Viscosity in Porous Media. Industrial & Determination of Water-in-Oil Emulsion Viscosity in Porous Media. Industrial & Determination of Water-in-Oil Emulsion Viscosity in Porous Media. Industrial & Determination of Water-in-Oil Emulsion Viscosity in Porous Media. Industrial & Determination of Water-in-Oil Emulsion Viscosity in Porous Media. Industrial & Determination of Water-in-Oil Emulsion Viscosity in Porous Media. Industrial & Determination of Water-in-Oil Emulsion Viscosity in Porous Media. Industrial & Determination of Water-in-Oil Emulsion Viscosity in Porous Media. Industrial & Determination of Water-in-Oil Emulsion of Water-in-Oil Emulsion Viscosity in Porous Media. Industrial & Determination of Water-in-Oil Emulsion Viscosity in Porous Media. Industrial & Determination of Water-in-Oil Emulsion Viscosity in Porous Media. Industrial & Determination of Water-in-Oil Emulsion of Water-in-Oil Em	3.7	75
120	NMR Studies of Amine Species in MEAâ^'CO ₂ â^'H ₂ O System: Modification of the Model of Vaporâ^'Liquid Equilibrium (VLE). Industrial & Description of the Equilibrium (VLE). Industrial & Descr	3.7	90
121	Physical and transport properties of aqueous amino alcohol solutions for CO2 capture from flue gas streams. Chemical Engineering Research and Design, 2008, 86, 291-295.	5.6	23
122	Comparative Study of Ni-based Mixed Oxide Catalyst for Carbon Dioxide Reforming of Methane. Energy & E	5.1	89
123	New Analytical Technique for Carbon Dioxide Absorption Solvents. Industrial & Engineering Chemistry Research, 2008, 47, 1268-1276.	3.7	23
124	ÂA Comparative Study of Copper-Promoted Waterâ-'Gas-Shift (WGS) Catalysts. Energy & Comparative Study of Copper-Promoted Waterâ-'Gas-Shift (WGS) Catalysts. Energy & Comparative Study of Copper-Promoted Waterâ-'Gas-Shift (WGS) Catalysts. Energy & Comparative Study of Copper-Promoted Waterâ-'Gas-Shift (WGS) Catalysts.	5.1	48
125	Kinetics, experimental and reactor modeling studies of the carbon dioxide reforming of methane (CDRM) over a newNi/CeO2–ZrO2catalyst in a packed bed tubular reactor. Chemical Engineering Science, 2007, 62, 4012-4024.	3.8	92
126	Kinetics of the Absorption of CO2into Mixed Aqueous Loaded Solutions of Monoethanolamine and Methyldiethanolamine. Industrial & Engineering Chemistry Research, 2006, 45, 2608-2616.	3.7	129

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127	Rigorous Model for Predicting the Behavior of CO2Absorption into AMP in Packed-Bed Absorption Columns. Industrial & Engineering Chemistry Research, 2006, 45, 2553-2557.	3.7	54
128	Comprehensive Study of the Kinetics of the Oxidative Degradation of CO2Loaded and Concentrated Aqueous Monoethanolamine (MEA) with and without Sodium Metavanadate during CO2Absorption from Flue Gases. Industrial & Engineering Chemistry Research, 2006, 45, 2569-2579.	3.7	78
129	Analysis of Monoethanolamine and Its Oxidative Degradation Products during CO2Absorption from Flue Gases:Â A Comparative Study of GC-MS, HPLC-RID, and CE-DAD Analytical Techniques and Possible Optimum Combinations. Industrial & Degramant Combinations. Industrial & Degra	3.7	131
130	Pilot Plant Studies of the CO2Capture Performance of Aqueous MEA and Mixed MEA/MDEA Solvents at the University of Regina CO2Capture Technology Development Plant and the Boundary Dam CO2Capture Demonstration Plant. Industrial & Engineering Chemistry Research, 2006, 45, 2414-2420.	3.7	480
131	New Analytical Techniques for CO2 Capture Solvents., 2006,,.		O
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